

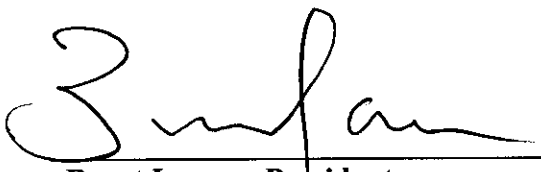
**ORDER: TABLE AGREEMENT WITH TC ENERGY FOR SAP-36(84) PROJECT  
UNTIL DECEMBER 15, 2025 MEETING**

Motion was made by Greg Bynum, duly seconded by Tim Gordon, to table agreement with TC Energy for SAP-36(84) Project until December 15, 2025 meeting.

The vote on the motion was as follows:

Supervisor Brent Larson, voted yes  
Supervisor John Morgan, voted yes  
Supervisor Tim Gordon, voted yes  
Supervisor Scott Allen, voted yes  
Supervisor Greg Bynum, voted yes

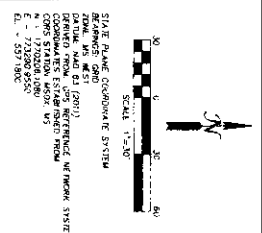
After the vote, President Larson, declared the motion carried, this the 1<sup>st</sup> day of December, 2025.



**Brent Larson, President  
Board of Supervisors**

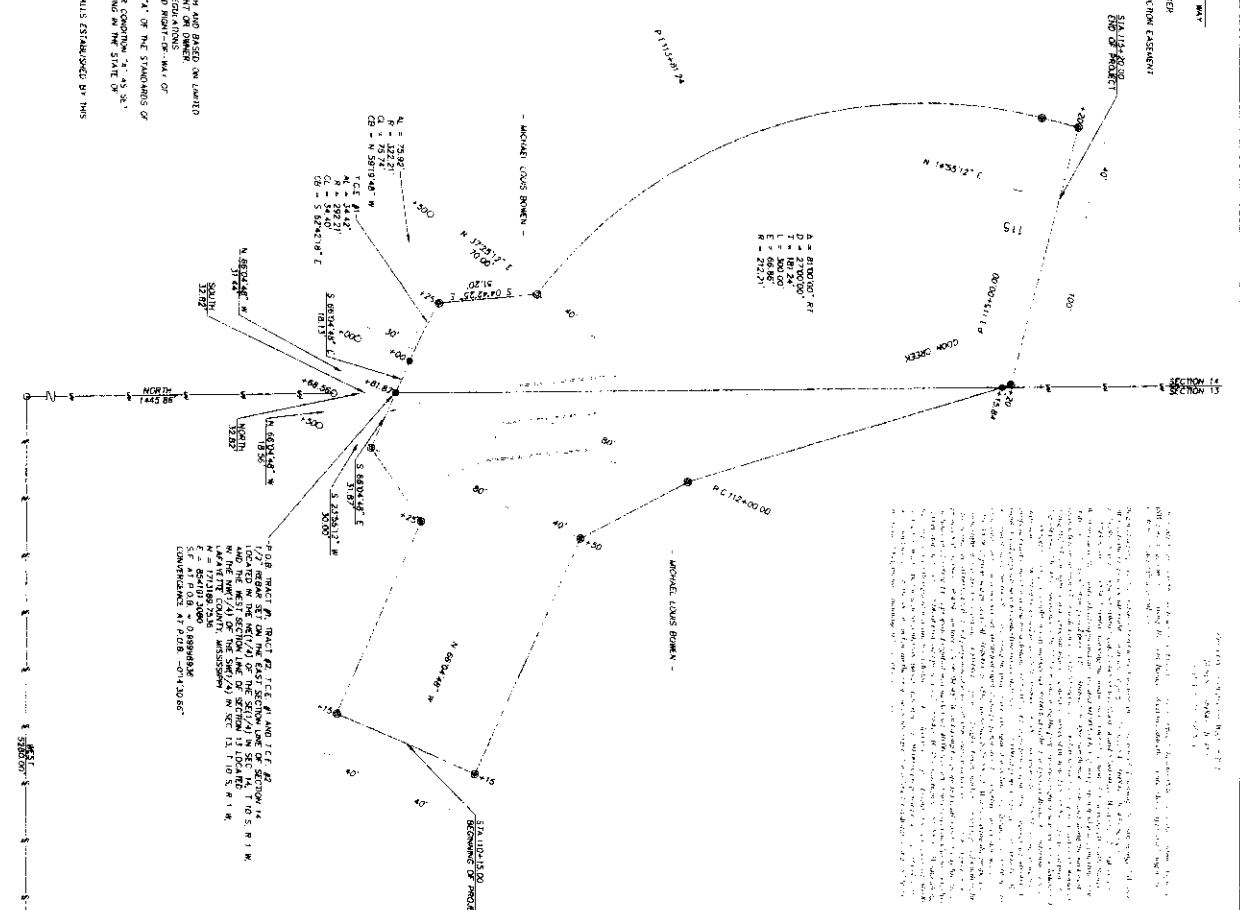


**Mike Roberts, Chancery Clerk**



PROJECT RIGHT-OF-WAY  
 UNIVERSITY OF MISSISSIPPI  
 PROJECT OF THE  
 TEMPORARY CONSTRUCTION EASEMENT

STATE PLANE COORDINATE SYSTEM  
 ZONE 16N  
 DATUM: NAD 83 (2011) REFERENCE EPOCH SYSTEM  
 COORDINATES ESTABLISHED FROM  
 CONTROL STATION 8000 VS  
 E - 773289.950  
 N - 3071780.000



NOTES:  
 1. THIS SURVEY WAS CONDUCTED IN ACCORDANCE WITH THE STANDARDS OF PRACTICE FOR SURVEYING IN THE STATE OF MISSISSIPPI.  
 2. THIS SURVEY IS SUBJECT TO ALL LAWFUL COUNTY RULES AND REGULATIONS.  
 3. THIS SURVEY IS CLASSIFIED AS SETBACK IN ACCORDANCE WITH THE STANDARDS OF PRACTICE FOR SURVEYING IN THE STATE OF MISSISSIPPI.  
 4. THIS SURVEY IS SUBJECT TO ALL LAWFUL COUNTY RULES AND REGULATIONS.  
 5. THIS SURVEY IS CLASSIFIED AS SETBACK IN ACCORDANCE WITH THE STANDARDS OF PRACTICE FOR SURVEYING IN THE STATE OF MISSISSIPPI.  
 6. REMAINS ESTABLISHED GPS OBSERVATION (GEO)  
 7. ALL OF THE SURVEY CALLS ARE EITHER DEED CALLS OR MEASURED CALLS ESTABLISHED BY THIS SURVEY.  
 8. 1/2\"/>

RIGHT-OF-WAY SURVEY

**B**ELLICOTT & BRITT ENGINEERING, P.A.

SAP-36(84) COUNTY ROAD NO. 459

SIC	6721
DATE	07/21
FILE	448
PROJECT	4722.035

UTILITY OWNERS  
 1. CITY OF LAFAYETTE  
 2. MISSISSIPPI POWER & LIGHT  
 3. MISSISSIPPI STATE HIGHWAY DEPARTMENT  
 4. MISSISSIPPI STATE DEPARTMENT OF TRANSPORTATION  
 5. MISSISSIPPI STATE DEPARTMENT OF REVENUE  
 6. MISSISSIPPI STATE DEPARTMENT OF CORRECTIONS  
 7. MISSISSIPPI STATE DEPARTMENT OF EDUCATION  
 8. MISSISSIPPI STATE DEPARTMENT OF HEALTH  
 9. MISSISSIPPI STATE DEPARTMENT OF LAND AND NATURAL RESOURCES  
 10. MISSISSIPPI STATE DEPARTMENT OF TOLLS AND TRAVEL

BY: HICOR INC. 2017  
 1150 N. FRENCH BLVD.  
 SUITE 100  
 LAFAYETTE, MISSISSIPPI 39301

BY: EICOR INC. 2017  
 5377 N. 25th AVE.  
 LAFAYETTE, MISSISSIPPI 39301

LAFAYETTE COUNTY SHEET NO. 3  
 SAP-36(84)

**GENERAL NOTES**

1. ALL UTILITIES SHOWN ARE BASED ON RECORD DRAWINGS AND FIELD SURVEY. THE CONTRACTOR SHALL VERIFY THE LOCATION AND DEPTH OF ALL UTILITIES PRIOR TO CONSTRUCTION.  
 2. THE CONTRACTOR SHALL BE RESPONSIBLE FOR OBTAINING ALL NECESSARY PERMITS FROM THE APPROPRIATE AGENCIES.  
 3. THE CONTRACTOR SHALL MAINTAIN ACCESS TO ALL ADJACENT PROPERTIES AND UTILITIES AT ALL TIMES.  
 4. THE CONTRACTOR SHALL BE RESPONSIBLE FOR THE PROTECTION OF ALL EXISTING UTILITIES AND STRUCTURES.  
 5. THE CONTRACTOR SHALL MAINTAIN THE EXISTING UNDERGROUND UTILITIES AND STRUCTURES.  
 6. THE CONTRACTOR SHALL BE RESPONSIBLE FOR THE PROTECTION OF ALL EXISTING UNDERGROUND UTILITIES AND STRUCTURES.  
 7. THE CONTRACTOR SHALL MAINTAIN THE EXISTING UNDERGROUND UTILITIES AND STRUCTURES.  
 8. THE CONTRACTOR SHALL BE RESPONSIBLE FOR THE PROTECTION OF ALL EXISTING UNDERGROUND UTILITIES AND STRUCTURES.

**HYDRAULIC DESIGN**

1. THE HYDRAULIC DESIGN IS BASED ON THE ASSUMPTIONS LISTED BELOW.  
 2. THE CONTRACTOR SHALL VERIFY THE HYDRAULIC DESIGN PRIOR TO CONSTRUCTION.  
 3. THE CONTRACTOR SHALL MAINTAIN THE EXISTING UNDERGROUND UTILITIES AND STRUCTURES.  
 4. THE CONTRACTOR SHALL BE RESPONSIBLE FOR THE PROTECTION OF ALL EXISTING UNDERGROUND UTILITIES AND STRUCTURES.  
 5. THE CONTRACTOR SHALL MAINTAIN THE EXISTING UNDERGROUND UTILITIES AND STRUCTURES.  
 6. THE CONTRACTOR SHALL BE RESPONSIBLE FOR THE PROTECTION OF ALL EXISTING UNDERGROUND UTILITIES AND STRUCTURES.

**DESIGN DATA**

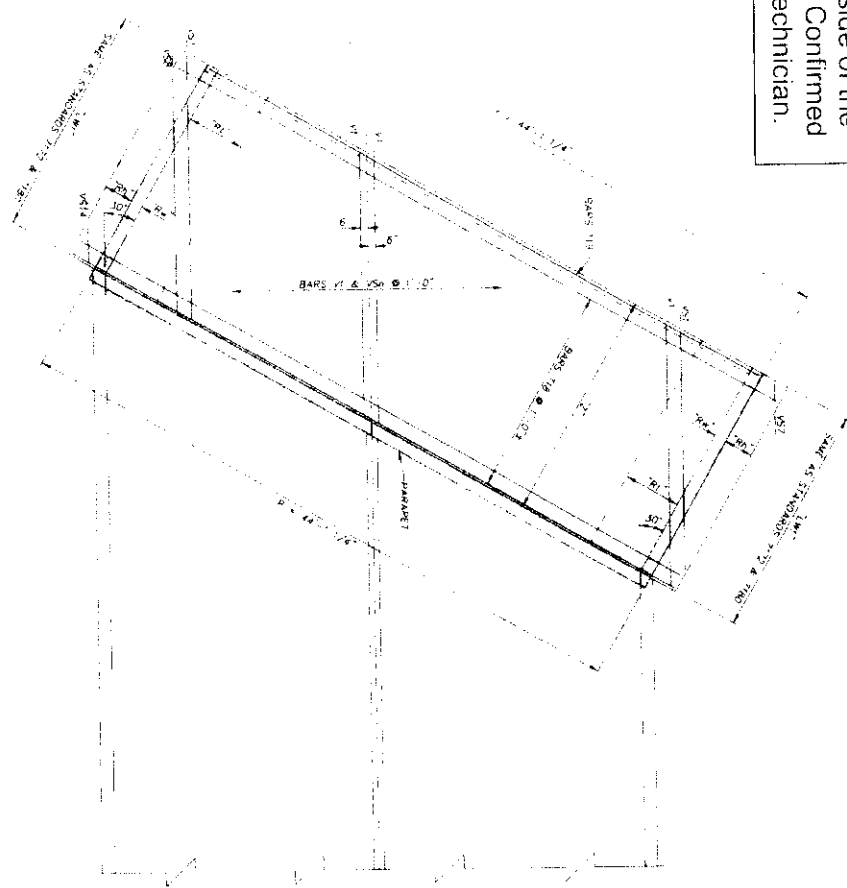
1. DESIGN SPEED: 35 MPH  
 2. DESIGN LIFE: 20 YEARS  
 3. DESIGN FLOW: 100 CFS  
 4. DESIGN HEAD: 10 FT  
 5. DESIGN SLOPE: 0.5%  
 6. DESIGN CURVE: 100'-6'-1/2"

**SHRINKAGE FACTOR**

1. SHRINKAGE FACTOR: 0.001  
 2. SHRINKAGE FACTOR: 0.001  
 3. SHRINKAGE FACTOR: 0.001  
 4. SHRINKAGE FACTOR: 0.001  
 5. SHRINKAGE FACTOR: 0.001  
 6. SHRINKAGE FACTOR: 0.001

Station	Top of Road	Bottom of Road	Top of Shoulder	Bottom of Shoulder	Top of Subgrade	Bottom of Subgrade
345	362.40	362.40	362.40	362.40	362.40	362.40
350	362.40	362.40	362.40	362.40	362.40	362.40
355	362.40	362.40	362.40	362.40	362.40	362.40
360	362.40	362.40	362.40	362.40	362.40	362.40
365	362.40	362.40	362.40	362.40	362.40	362.40
370	362.40	362.40	362.40	362.40	362.40	362.40
375	362.40	362.40	362.40	362.40	362.40	362.40
380	362.40	362.40	362.40	362.40	362.40	362.40
385	362.40	362.40	362.40	362.40	362.40	362.40
390	362.40	362.40	362.40	362.40	362.40	362.40
395	362.40	362.40	362.40	362.40	362.40	362.40
400	362.40	362.40	362.40	362.40	362.40	362.40
405	362.40	362.40	362.40	362.40	362.40	362.40
410	362.40	362.40	362.40	362.40	362.40	362.40
415	362.40	362.40	362.40	362.40	362.40	362.40
420	362.40	362.40	362.40	362.40	362.40	362.40
425	362.40	362.40	362.40	362.40	362.40	362.40
430	362.40	362.40	362.40	362.40	362.40	362.40
435	362.40	362.40	362.40	362.40	362.40	362.40
440	362.40	362.40	362.40	362.40	362.40	362.40
445	362.40	362.40	362.40	362.40	362.40	362.40
450	362.40	362.40	362.40	362.40	362.40	362.40
455	362.40	362.40	362.40	362.40	362.40	362.40
460	362.40	362.40	362.40	362.40	362.40	362.40
465	362.40	362.40	362.40	362.40	362.40	362.40
470	362.40	362.40	362.40	362.40	362.40	362.40
475	362.40	362.40	362.40	362.40	362.40	362.40
480	362.40	362.40	362.40	362.40	362.40	362.40
485	362.40	362.40	362.40	362.40	362.40	362.40
490	362.40	362.40	362.40	362.40	362.40	362.40
495	362.40	362.40	362.40	362.40	362.40	362.40
500	362.40	362.40	362.40	362.40	362.40	362.40
505	362.40	362.40	362.40	362.40	362.40	362.40
510	362.40	362.40	362.40	362.40	362.40	362.40
515	362.40	362.40	362.40	362.40	362.40	362.40
520	362.40	362.40	362.40	362.40	362.40	362.40
525	362.40	362.40	362.40	362.40	362.40	362.40
530	362.40	362.40	362.40	362.40	362.40	362.40
535	362.40	362.40	362.40	362.40	362.40	362.40
540	362.40	362.40	362.40	362.40	362.40	362.40
545	362.40	362.40	362.40	362.40	362.40	362.40
550	362.40	362.40	362.40	362.40	362.40	362.40
555	362.40	362.40	362.40	362.40	362.40	362.40
560	362.40	362.40	362.40	362.40	362.40	362.40
565	362.40	362.40	362.40	362.40	362.40	362.40
570	362.40	362.40	362.40	362.40	362.40	362.40
575	362.40	362.40	362.40	362.40	362.40	362.40
580	362.40	362.40	362.40	362.40	362.40	362.40
585	362.40	362.40	362.40	362.40	362.40	362.40
590	362.40	362.40	362.40	362.40	362.40	362.40
595	362.40	362.40	362.40	362.40	362.40	362.40
600	362.40	362.40	362.40	362.40	362.40	362.40
605	362.40	362.40	362.40	362.40	362.40	362.40
610	362.40	362.40	362.40	362.40	362.40	362.40
615	362.40	362.40	362.40	362.40	362.40	362.40
620	362.40	362.40	362.40	362.40	362.40	362.40
625	362.40	362.40	362.40	362.40	362.40	362.40
630	362.40	362.40	362.40	362.40	362.40	362.40
635	362.40	362.40	362.40	362.40	362.40	362.40
640	362.40	362.40	362.40	362.40	362.40	362.40
645	362.40	362.40	362.40	362.40	362.40	362.40
650	362.40	362.40	362.40	362.40	362.40	362.40
655	362.40	362.40	362.40	362.40	362.40	362.40
660	362.40	362.40	362.40	362.40	362.40	362.40
665	362.40	362.40	362.40	362.40	362.40	362.40
670	362.40	362.40	362.40	362.40	362.40	362.40
675	362.40	362.40	362.40	362.40	362.40	362.40
680	362.40	362.40	362.40	362.40	362.40	362.40
685	362.40	362.40	362.40	362.40	362.40	362.40
690	362.40	362.40	362.40	362.40	362.40	362.40
695	362.40	362.40	362.40	362.40	362.40	362.40
700	362.40	362.40	362.40	362.40	362.40	362.40
705	362.40	362.40	362.40	362.40	362.40	362.40
710	362.40	362.40	362.40	362.40	362.40	362.40
715	362.40	362.40	362.40	362.40	362.40	362.40
720	362.40	362.40	362.40	362.40	362.40	362.40
725	362.40	362.40	362.40	362.40	362.40	362.40
730	362.40	362.40	362.40	362.40	362.40	362.40
735	362.40	362.40	362.40	362.40	362.40	362.40
740	362.40	362.40	362.40	362.40	362.40	362.40
745	362.40	362.40	362.40	362.40	362.40	362.40
750	362.40	362.40	362.40	362.40	362.40	362.40
755	362.40	362.40	362.40	362.40	362.40	362.40
760	362.40	362.40	362.40	362.40	362.40	362.40
765	362.40	362.40	362.40	362.40	362.40	362.40
770	362.40	362.40	362.40	362.40	362.40	362.40
775	362.40	362.40	362.40	362.40	362.40	362.40
780	362.40	362.40	362.40	362.40	362.40	362.40
785	362.40	362.40	362.40	362.40	362.40	362.40
790	362.40	362.40	362.40	362.40	362.40	362.40
795	362.40	362.40	362.40	362.40	362.40	362.40
800	362.40	362.40	362.40	362.40	362.40	362.40
805	362.40	362.40	362.40	362.40	362.40	362.40
810	362.40	362.40	362.40	362.40	362.40	362.40
815	362.40	362.40	362.40	362.40	362.40	362.40
820	362.40	362.40	362.40	362.40	362.40	362.40
825	362.40	362.40	362.40	362.40	362.40	362.40
830	362.40	362.40	362.40	362.40	362.40	362.40
835	362.40	362.40	362.40	362.40	362.40	362.40
840	362.40	362.40	362.40	362.40	362.40	362.40
845	362.40	362.40	362.40	362.40	362.40	362.40
850	362.40	362.40	362.40	362.40	362.40	362.40
855	362.40	362.40	362.40	362.40	362.40	362.40
860	362.40	362.40	362.40	362.40	362.40	362.40
865	362.40	362.40	362.40	362.40	362.40	362.40
870	362.40	362.40	362.40	362.40	362.40	362.40
875	362.40	362.40	362.40	362.40	362.40	362.40
880	362.40	362.40	362.40	362.40	362.40	362.40
885	362.40	362.40	362.40	362.40	362.40	362.40
890	362.40	362.40	362.40	362.40	362.40	362.40
895	362.40	362.40	362.40	362.40	362.40	362.40
900	362.40	362.40	362.40	362.40	362.40	362.40
905	362.40	362.40	362.40	362.40	362.40	362.40
910	362.40	362.40	362.40	362.40	362.40	362.40
915	362.40	362.40	362.40	362.40	362.40	362.40
920	362.40	362.40	362.40	362.40	362.40	362.40
925	362.40	362.40	362.40	362.40	362.40	362.40
930	362.40	362.40	362.40	362.40	362.40	362.40
935	362.40	362.40	362.40	362.40	362.40	362.40
940	362.40	362.40	362.40	362.40	362.40	362.40
945	362.40	362.40	362.40	362.40	362.40	362.40
950	362.40	362.40	362.40	362.40	362.40	362.40
955	362.40	362.40	362.40	362.40	362.40	362.40
960	362.40	362.40	362.40			

Wing wall to be modified to stay outside of the easement. Confirmed with field technician.



MODIFIED DOWNSTREAM APRON AND WINGWALL  
SCALE: 1/4" = 1'-0"

TABLE OF ADDITIONAL BARS

BAR#	SIZE	REQ.	X' DIM	Y' DIM	LENGTH
V1	#4	1	47'-0"		50'-0"
V2	#4	1	47'-0"		45'-0"
V3	#4	1	47'-0"		45'-0"
V4	#4	1	47'-0"		45'-0"
V5	#4	1	47'-0"		45'-0"
V6	#4	1	47'-0"		45'-0"
V7	#4	1	47'-0"		45'-0"
V8	#4	1	47'-0"		45'-0"
V9	#4	1	47'-0"		45'-0"
V10	#4	1	47'-0"		45'-0"
V11	#4	1	47'-0"		45'-0"
V12	#4	1	47'-0"		45'-0"
V13	#4	1	47'-0"		45'-0"
V14	#4	1	47'-0"		45'-0"

NOTE: BARS #10 AND #12 TO BE PLACED AT BARS #11. THE NUMBER OF #4 BARS SHOULD BE INCREASED TO 14. BARS #8 - #14 TO BE SPACED AT 10'-0" ON CENTER. ALL DIMENSIONS TO FACE UNLESS OTHERWISE NOTED.

QUANTITIES FOR MODIFIED DOWNSTREAM APRON AND WINGWALL

ITEM	QUANTITY	UNIT
CONCRETE	14.0	CY
REINFORCEMENT	14.0	TONS

## ENCROACHMENT AGREEMENT

Lafayette County, MS  
P. O. Box 308  
Oxford, MS 38655

November 21, 2025

**Re: Improve County Road 459  
Lafayette County, MS**

TC Energy's Crossings Engineer has completed a review of proposal for the above referenced project (the "**Project**"). The results of the review are contained in the Engineering Guidelines dated **November 21, 2025** (the "**Guidelines**"), which are attached hereto and incorporated herein as **Exhibit A. Lafayette County, MS** (hereinafter the "**Applicant**") and its contractors will be held responsible to adhere to the terms herewith provided by which **Columbia Gulf Transmission LLC** (hereinafter "**Columbia Gulf**" or "**Company**") issues this Encroachment Agreement (the "**Agreement**").

1. **Term: This Agreement shall remain in effect for so long as Columbia Gulf, or its successors and assigns, continues to own or operate the Columbia Gulf's property and/or facilities and the Columbia Gulf's property and/or facilities are impacted by the encroachment. Any construction activity permitted under this Agreement must be completed within One Year (365 Days) from November 21, 2025.**
2. All work must comply with the Guidelines and **Applicant's** design plans and drawings which have been approved and stamped "Reviewed and Approved as Noted by TC Energy Crossings Engineer" and which are attached hereto and incorporated herein as Exhibit B (the "**Approved Plans**"). Any changes to the design, description, and/or construction within the Approved Plans must be approved in writing, and in advance of any construction, by TC Energy's Crossings Engineer. Such approval, if given, shall be deemed to be subject to all the terms and conditions hereof. Upon separate written request, subsequent to installation of the facility, **Applicant** will provide **Columbia Gulf** with an as-built drawing related to the encroachment(s) on the property. If **Applicant** terminates the work before completion, it shall comply with all Guidelines and Approved Plans to place the **Columbia Gulf** property and/or existing facilities into as good of condition as they were prior to the **Applicant's** work.
3. **Applicant's** work and encroachment upon **Columbia Gulf's** property and/or facilities shall be performed in accordance with all applicable laws, rules and regulations. **Applicant** agrees to maintain all facilities installed pursuant to the Project in good condition at all times, and that such maintenance shall conform to all applicable laws, rules and regulations.
4. Prior to commencement of **Applicant's** construction and/or installation activities, **Applicant** shall provide **Columbia Gulf** with a schedule of its proposed activities. **Columbia Gulf** must have a representative on site at all times when work is being performed over/near its facilities and/or within its property, right-of-way, or easement.
5. Except for emergency situations, notice of at least seventy-two (72) hours in advance of any work or maintenance must be provided. **Applicant** must contact **Columbia Gulf's** Operations representative: **Mac Quarles, at (662) 284-6745**. *Please note that voice messages do not constitute 72-hour notice. Person to person contact must be made.*
6. Compliance with these terms and those contained in the Guidelines does not suggest or imply that **Applicant**, its contractors, consultants or any other associated party is relieved of any responsibility or liability in the event **Columbia Gulf's** property and/or facilities are damaged in any way before, during or after the construction of the encroachment. **Columbia Gulf** does not waive any rights that it may have against any third parties who cause any damage or injury to **Columbia Gulf**, its affiliates, parent and subsidiary companies, and **Columbia Gulf** will hold all parties responsible for damages, claims, or costs incurred for any issues arising from **Applicant's** activities.

7. The rights and consent granted by this Agreement may not be assigned without **Columbia Gulf's** prior written consent. The responsibilities and obligations of **Applicant** pursuant to this Agreement shall extend to its successors and assigns.
8. All rights granted hereunder shall be subject and subordinate to the paramount rights granted to **Columbia Gulf** to occupy and use all or any portion or portions of its property, right-of-way, or easement in its operations, and the operations conducted by **Applicant** will be performed at no direct cost or expense to **Columbia Gulf**
9. Please be advised that **Columbia Gulf** is now and will continue to utilize the property, right-of-way, or easement and in doing so, may at any time, or from time to time, enter upon said land, place and transport machinery and equipment thereon, excavate trenches and ditches thereon, and operate and maintain **Columbia Gulf's** land and facilities. **Columbia Gulf's** facilities will not be removed from service, nor will the placement of such facilities be adjusted because of **Applicant's** Project or facilities
10. **Applicant**, on behalf of itself and any other person or entity claiming by or through **Applicant**, hereby waives, releases, discharges and agrees to save, defend, hold harmless and indemnify **Columbia Gulf**, its affiliates, parent and subsidiary companies, and each of their respective successors, assigns, affiliates, owners, members, officers, directors, shareholders, employees, agents, contractors and subcontractors, and any other individuals or entities claiming by or through any of them (collectively, the "**Releasees**"), from and against all claims, causes of action, suits, debts, expenses, damages, interest, costs and demands whatsoever, against the **Releasees**, which arise out of, are connected with, or relate in any way to **Applicant's** encroachment or activities as contemplated herein.
11. **Applicant** shall secure all necessary permits from all governmental agencies having jurisdiction thereof for the Project or construction, installation, maintenance and operation of **Applicant's** facilities and shall comply with all applicable laws, rules and regulations at all times hereafter. **Columbia Gulf's** consent hereby granted is subject to the existing easement rights and/or leasehold interests of **Columbia Gulf** at the above referenced location. **Columbia Gulf** cannot, and does not, by execution of this Agreement, grant a right-of-way or other land use rights to **Applicant** but executes this Agreement solely to signify that insofar as **Columbia Gulf's** interests are concerned and insofar as such is required under applicable law, **Columbia Gulf** consents to the **Applicant's** proposed Project, provided such Project is completed and maintained in accordance with the provisions of this Agreement and all applicable laws, rules and regulations. Therefore, **Applicant** agrees to secure any other rights-of-way, easements and/or permits from any parties holding interests in the real property concerned and which are necessary for **Applicant's** Project or the construction, installation, operation and maintenance of **Applicant's** facilities. Nothing herein contained shall be construed as impairing any rights or privileges or obligations of the Company under its easement and/or leasehold rights, including the construction of additional facilities and appurtenances from time to time (if allowed for therein).
12. Prior to any construction activities near **Columbia Gulf's** property and/or facilities, **Applicant** must provide all contractors a copy of this Agreement, including the Guidelines dated **November 21, 2025** and the Approved Plans, and all contractors must maintain copies in their possession to confirm that they are aware of the conditions, requirements and obligations for the encroachment pursuant to this Agreement.
13. **Applicant** acknowledges and agrees that, in the interest of public safety and pipeline security, construction activities at or near **Columbia Gulf's** property and/or facilities must be closely monitored, and specific procedures followed. FAILURE TO FOLLOW THIS AGREEMENT MAY RESULT IN PERSONAL INJURY, LOSS OF LIFE OR SERIOUS PROPERTY DAMAGE. **Applicant's** construction, installation, maintenance and operation of **Applicant's** facilities and Project shall comply with industry standards and applicable law to prevent damage to **Columbia Gulf's** property and/or facilities and to prevent safety issues, including, but not limited to, impairment of support, access to, stability, integrity or protection of **Columbia Gulf's** property and/or facilities.
14. **Columbia Gulf** requires that **Applicant** and/or each of **Applicant's** contractors / subcontractors on this project submit **State One Call tickets (call 811)** in accordance with the applicable **One Call** system's advance notification requirements for each different phase of the Project that involves earth disturbance (grading, excavating, trenching, digging, etc.).

The Company looks forward to working with you to minimize impact resulting from this Project and also provide for the safety of the general public and the integrity of Company's facilities. Should you have any further questions regarding this Agreement please contact Company at 1.800.562.8931.

No work is permitted under the terms of this Encroachment Agreement until the Encroachment Agreement has been countersigned, dated and a copy returned to: [us\\_crossings@tcenergy.com](mailto:us_crossings@tcenergy.com).

**Columbia Gulf Transmission LLC:**

By: Nancy Babcock  
Name: Nancy Babcock  
Title: Land Analyst  
and As Authorized Signatory  
Date: November 21, 2025

By: Rachel Thomas  
Name: Rachel Thomas  
Title: Manager, US Land  
and As Authorized Signatory  
Date: November 21, 2025

**COUNTERSIGNED AND AGREED TO:**

**Lafayette County, MS**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

*The signature below is to be secured on site prior to construction activity within the Company's property, right-of-way, or easement to confirm presence of Company.*

Columbia Gulf Transmission LLC Representative: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
Date: \_\_\_\_\_

cc: Land Representative w/att  
Field Tech(s) w/att  
File: WF#202506060046  
GPS: 34 208936, -89 263453

**EXHIBIT "A"**

DATE: November 21, 2025

Workflow: 202506060046

GPS Location: 34.208936, -89.263453

The crossing application submitted by Larry L. Britt was received on June 6, 2025. Lafayette County, MS plans to improve County Road 459 in Lafayette County, Mississippi. This includes a box bridge replacement and road widening. The plans received on July 3rd, 2025 have been reviewed. By comparison to our operating maps and records, it is evident that TC Energy has facilities located within the limits of, and impacted by, the proposed construction.

***Please Note: Involvement status relates solely to facilities owned and/or operated by TC Energy.***

Work within TC Energy's right-of-way will be performed in accordance with TC Energy procedures to protect the safety of TC Energy's facilities. The following guidelines, although not inclusive, are provided to accommodate your request and protect our pipelines and facilities.

**Section 1: General Requirements for Construction within TC Energy Right-of-Way (ROW).**

1. Follow all applicable federal and state safety requirements at all times.
2. Before any field work or construction begins in the vicinity of TC Energy pipeline facilities the location and elevation of the pipeline shall be confirmed. Begin with a call to 811 or appropriate state "One Call" notification number. Request both the approximate location and depth of the pipeline to be determined in any area of proposed construction. The area of proposed construction shall be marked with white paint, flags, or otherwise as required by state law.
3. When conducting construction activities in or around TC Energy pipeline facilities or rights-of-way, a TC Energy on-site Company Representative shall be present unless otherwise permitted by TC Energy. A TC Energy Representative will review the location of pipeline facilities prior to starting work.
4. Notice of at least seventy-two (72) hours in advance of construction must be provided. The permittee must contact the following TC ENERGY field representatives:

Name: Mac Quarles Cell: +16622846745

5. Permittee shall notify the responsible State "One Call" center to request that TC Energy re-mark a pipeline if the existing markers are inadequate or no longer visible for any reason, including disturbance due to construction activities.
6. Permittee shall not burn or bury trash, brush, or other items or substances within TC Energy pipeline rights-of-way.
7. Permittee shall not park equipment or store materials on the TC Energy right-of-way.
8. Use of vibratory equipment larger than walk-behind units shall not be permitted within twenty-five (25) feet of the pipeline or related facility.
9. The Permittee shall mark any excavation area with white paint, flags, or as required by applicable state law within TC Energy right-of-way.
10. The following items, but not limited to, are not permitted within the ROW; valves, curb boxes, manholes, sprinkler heads, splice boxes, service risers, energized equipment, poles, towers, guy wires, mechanical supports, ground rods, anchors, signs, bollards, and similar structures.

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11. Before excavation can begin near a TC Energy right-of-way, the excavation area must be located and marked in according to the appropriate state one call regulation. Safe digging is no accident. Know what's below. Call 811 before you dig. TC Energy or its representative shall locate the pipeline and determine the approximate depth of cover before the Permittee can begin excavation.
12. TC Energy shall have a Company representative present during all excavation activities. The Company representative shall have full authority to stop the work if it is determined that the work is being performed in an unsafe manner relative to TC Energy facilities or personnel.
13. Should it be necessary for a TC Energy employee/representative to enter the excavation to inspect its pipeline(s), the excavation at the crossing shall be sloped, permitted safe with trench boxes, or shored in accordance with the requirements of the Occupational Safety and Health Administration.
14. No equipment shall work directly over the pipeline, unless TC Energy grants specific written permission.
15. When excavating within a TC Energy right-of-way in the presence of a loaded pipeline, the Permittee's excavation equipment shall have a plate welded or attached over the teeth of the excavator bucket.
16. No side cutters shall be used during any excavation within a TC Energy ROW.
17. No part of powered equipment shall come within two (2) feet of TC Energy's pipelines, or according to applicable State or Federal requirements.
18. No bucket, any attachment or load may be swung over TC Energy's pipeline(s) where there is less than two (2) feet of cover.
19. TC Energy requires the pipeline to be potholed located prior to excavation within fifteen (15) feet. Afterwards potholing techniques are to be used when digging within two (2) feet of the outer edge of the pipe, unless requirements that are more stringent are set forth by the applicable state's One Call system. Within this "tolerance zone" only hand excavation, air cutting, vacuum excavation or other TC Energy approved techniques are permitted.
20. No excavation shall be made on land adjacent to the pipeline that shall in any way impair, withdraw lateral support, cause subsidence, create the accumulation of water, or cause damage to the pipeline or right-of-way.
21. The Permittee shall ensure all excavation work complies with OSHA's excavation standards outlined in 29 CFR 1926 and correct any noncompliant excavation site before work within TC Energy right-of-way continues.
22. At any location where the pipeline is exposed, the Permittee shall provide TC Energy the opportunity to inspect the pipeline condition, install cathodic protection equipment, repair any pipe coating imperfections, and/or install underground warning materials.
23. No TC Energy buried pipeline shall be left exposed for any duration of time, unless otherwise permitted by TC Energy.
24. Backfill and compaction shall be performed to the satisfaction and in the presence of a Company representative. At least 6 inches of fine, loose earth or other permitted backfill material with no sharp gravel, rock, hard clods, vegetation, or other debris shall be added on all sides of any pipeline, and remaining backfill shall be placed so as not to disturb this padding material or damage the pipeline and its coating. Backfill over the pipe shall be compacted by hand until eighteen (18) inches of cover is achieved.
25. Disturbed ground shall be compacted to at least the same degree of compaction as surrounding areas.

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26. The Permittee shall restore the site to its original condition unless otherwise permitted by TC Energy.
27. Continuously poured, steel reinforced concrete is not permitted within TC Energy right-of-way.
28. There shall be no work or spoil storage on the TC Energy right-of-way, nor shall there be any unauthorized equipment crossing(s) on the TC Energy right-of-way.
29. The permittee may be crossing one or more of TC Energy's transmission pipeline(s). These pipeline(s) may be coated with a material to protect them from corrosion. The coating may contain asbestos. If the excavation results in exposing TC Energy's pipeline(s) and there is any damage to the coating, you will be responsible for all costs, including any disposal costs, associated with the coating repair. If necessary, you will also be required to halt all work activity while the coating material is being analyzed. The coating repair, including the removal of the original material, will be performed by TC Energy personnel or a qualified third-party contractor selected by TC Energy. All work will be done in accordance with TC Energy's current engineering and environmental standards. During the course of the excavation work, Permittee agrees to cooperate with TC Energy to ensure all federal, state and local environmental and safety regulations are followed.
30. The permittee shall submit a Heavy Equipment Crossing Information Form for **all additional** equipment that will operate within the TC Energy right-of-way. No additional equipment will be permitted within the right-of-way without prior approval from TC Energy. The permittee will work with the on-site representative to complete the Heavy Equipment Crossing Information Form.
31. While using the permitted crossing area(s) with heavy equipment, if rutting, any form of ground decay, or ground pumping occurs additional measures will be required. The additional measures will include but are not limited to: load calculation reassessment, matting/air bridge installment, additional cover, concrete relief slabs, etc.
32. TC Energy shall limit the number of temporary construction roads constructed by the Permittee. Crossings shall be limited to pre-selected sites and shall be clearly defined and marked. Random crossings are not permitted. The Permittee shall install temporary fencing along the TC Energy right-of-way boundaries so equipment shall not inadvertently pass over the pipeline at locations other than those established for the crossing.
33. During the use of a permitted temporary construction road, the Permittee shall take all reasonable and necessary steps to maintain the integrity of the permitted crossing protection. TC Energy personnel should inspect crossings periodically and may require the Permittee to provide additional protective measures deemed necessary to prevent damage to the pipeline or right-of-way.

**Section 2: Requirements for Construction of Roads, Sidewalks, Parking, and Grading**

34. All proposed road crossings of buried facilities must be evaluated by TC Energy. Protective measures may be required before construction activity can begin or during the course of such construction activity.
35. Roads, driveways, and concrete sidewalks must not be permitted to be installed longitudinally within the ROW.
36. Use of vibratory equipment larger than walk-behind units shall not be permitted within twenty-five (25) feet of the pipeline or related facility.

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37. Variance of the existing depth of cover is not permitted without TC Energy's written permission. Protective measures may be required before construction activity can begin or during the course of such construction activity.
38. Where additional cover is permitted, the final grading shall meet a minimum cover of three (3) feet over the pipeline but shall not exceed five (5) feet from the top of the pipeline without TC Energy written permission.
39. Detention or retention ponds, lakes, structures or any type of impoundment of water, temporary or permanent, shall not be permitted within the right-of-way.
40. Any modifications to an existing drainage pattern shall be designed so there is no erosion of the cover over TC Energy right-of-way. The Permittee shall provide engineering documentation for water velocity calculations verifying no erosion will occur.
41. For drainage channels and ditches where a minimum cover of three (3) feet cannot be maintained, the Permittee shall be responsible for the cost of installation of additional protection required by TC Energy.
42. Roads, driveways, or sidewalks shall cross the right-of-way at as near to ninety (90) degrees as possible, but no less than forty-five (45) degrees.
43. Venting systems shall not be used as a means to extend crossovers or vent parking lots.
44. Concrete sidewalks and/or curbs, shall have expansion joints installed five (5) feet on either side of the pipeline.
45. Asphalt roads must not be greater than twenty-five (25) feet in width, or the minimum width required by local and/or state regulations. Permittee must submit documentation when requesting road widths exceeding twenty-five (25) feet.
46. Asphalt pavement shall not be installed closer than five (5) feet from the pipeline except in the case of roadway, driveway, or parking lot crossovers. Where parking areas are permitted within the ROW, barriers must be installed on the edge of the parking area closest to the pipeline.
47. Parking area(s) shall not be installed within ten (10) feet of TC Energy pipeline facilities.
48. Barriers shall be installed on the edge of the parking area closest to the pipeline.
49. Parking lot "crossovers" may be permitted by TC Energy and shall be no greater than twenty-five (25) feet in width.
50. Parking lot "crossovers" shall be spaced at a minimum of fifty (50) foot intervals (measured from the edge of the crossover). Where fifty (50) feet cannot be maintained additional measures may be required.

**Section 3: Requirements for Walking and Bicycle Paths**

51. Walking/bicycling paths shall be constructed at the outside edge of the TC Energy permanent right-of-way area.
52. Longitudinal path width within TC Energy rights-of-way shall not exceed six (6) feet.
53. Paths shall cross the TC Energy pipeline as close to ninety (90) degrees as possible, but no less than forty-five (45) degrees.
54. No motorized vehicles of any type, other than power driven wheelchairs, shall utilize paths, which run longitudinally inside the right-of-way.

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55. Paving shall be restricted to asphalt only. No concrete paving shall be used for walking and paths.
56. Landowner shall be responsible for maintaining the path to prevent right-of-way damage (including erosion, illegal dumping, etc.) Any change in grade or modifications to existing grade required to control erosion shall be reviewed and approved by TC Energy

**Section 4: Requirements for Construction of Retaining Walls, Fences, Buildings, and Landscaping**

57. Buildings or other structures, including but not limited to overhanging balconies, patios, decks, swimming pools, wells, walls, utility poles, septic systems, propane tanks, transformer pads, or the storage of materials which creates an obstruction or prevents the inspection of the right-of-way by air or foot, shall not be permitted within the TC Energy right-of-way.
58. The Permittee shall not build retaining walls, drive piling or sheeting, or install an engineered structure that may negatively impact the TC Energy right-of-way.
59. The right-of-way area may be planted in lawn, flowerbeds, or vegetable gardens, or used for normal agricultural purposes.
60. Shrubs or ornamental plantings must not be permitted within 10 ft of the pipeline. Plantings within the ROW and greater than 10 ft from the pipeline must be maintained at 5 ft in height or less.
61. Shrubs maturing at more than five feet tall and all trees (including fruit/nut bearing and Christmas tree farms) shall not be permitted within the right-of-way.
62. TC Energy shall not be responsible for replacement of or reimbursement for any plantings within the right-of-way, unless otherwise stated in applicable land rights document.
63. Fence(s) shall cross as near to ninety (90) degrees as possible, but no less than forty-five (45) degrees.
64. Fence or hedge height may not exceed five (5) feet in height. Commercial chain link fences used for security protection or other business requirements may exceed five (5) feet
65. Fence posts, or similar posts, shall not be placed within five (5) feet of the outermost edge of the pipeline.
66. Electric fence(s) shall be equipped with insulated handled gate or some type of disconnect that is available to TC Energy.
67. Conductors for electric fences shall not be placed within fifteen (15) feet of any TC Energy above grade piping with mechanical fittings.
68. Fence(s), must be designed and installed to allow at least a sixteen (16) foot gate or opening centered on the pipeline. Gates should be centered on the pipeline unless property lines or similar limitations are present.
69. Permittee shall provide TC Energy access through all gates permitted within the TC Energy right-of-way. If Permittee installs locks on said gates, TC Energy shall also be allowed to install its own locks in a manner that allows TC Energy unimpeded access without limiting Permittee's access.
70. Masonry, brick, or stone walls shall not be permitted on the right-of-way.
71. Permittee will allow TC Energy to place pipeline markers at or near, fences, walls or shrubs in order to identify the pipeline route.

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Respectfully Submitted,

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